



Connect Saint Helena Ltd.

Request for Expression of Interest
and
Request for Information

Procurement:

**Engineering Procurement and
Construction Contractor**

Project: Renewable Energy Phase 1 Project

Project Location: Saint Helena Island, South Atlantic Ocean

Issue Date: October 2, 2026

Submission Deadline: October 23, 2026

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1. Abbreviations and Acronyms

BESS	Battery Energy Storage System
CSH	Connect Saint Helena Ltd
CV	Curriculum Vitae
EMS	Energy Management System
EOI	Expression of Interest
EPC	Engineering, Procurement and Construction
EPCM	Engineering, Procurement and Construction Management
FAT	Factory Acceptance Testing
GMT	Greenwich Mean Time
Hz	Hertz
JV	Joint Venture
kW	Kilowatts
kWp	Kilowatts peak
kV	Kilovolt
MW	Megawatts
MWp	Megawatts peak
O&M	Operation and Maintenance
OEM	Original Equipment Manufacturer
PV	Photovoltaic module
RFEOI	Request for Expression of Interest
RFI	Request for Information
RFP	Request for Proposal
RMI	Rocky Mountain Institute
SCADA	Supervisory Control and Data Acquisition
V	Volt

2. Introduction

As Connect Saint Helena Ltd (CSH) works towards the island's renewable energy and energy security objectives, it has engaged RMI to support the development and procurement of Renewable Energy Phase 1: Rifle Range Renewable Energy Project.

CSH invites Expressions of Interest and market feedback from experienced engineering, procurement and construction contractors interested in the design, engineering, procurement, construction, integration, testing and commissioning of the project.

The reference configuration comprises approximately 1.9 MWp (minimum) of ground-mounted solar PV at Rifle Range and a 2 MW / 8 MWh (minimum) Battery Energy Storage System (BESS), together with the associated civil, electrical, communications, protection, control and grid-integration works. Subject to CSH's applicable procurement approvals and Procurement Readiness / Authority-to-Tender requirements, the final requirements will be defined in the subsequent Request for Proposals (RFP).

This is not a Request for Proposals or a solicitation for formal technical or financial offers. This Expression of Interest (EOI) and Request for Information (RFI) is being undertaken in advance of the planned competitive RFP and in parallel with development of the RFP documentation. Its purpose is to assess credible market interest and capability and to obtain targeted feedback that may inform the final scope, bidder-information package, commercial structure, security requirements, payment arrangements, contractual risk allocation, tender period and bidder-engagement approach.

Participation in this EOI will not guarantee an invitation to tender or confer preferred status, and non-participation will not, by itself, prevent a firm from participating in the subsequent competitive tender. CSH does not commit to proceed with the project and will not reimburse any costs incurred in preparing an EOI/RFI response.

3. Information about Saint Helena Island

Saint Helena is a remote island in the South Atlantic Ocean, located approximately 1,200 miles (1,930 km) from the southwest coast of Africa. The island covers approximately 47 square miles (122 km²) and has a resident population of around 4,000 people. Its rugged, mountainous terrain is characterised by steep valleys and rocky coastal cliffs. The only scheduled flights to Saint Helena are from Johannesburg in South Africa. A commercial cargo ship serves the island.

Saint Helena's power network is classified as a microgrid. Electricity is generated by four diesel generators of different sizes, all located in a Power Station in Rupert's Valley. Around 90% of electricity generated is from diesel generation at the Power Station. The remaining 10% is from wind and solar energy comprising twelve WES80 two-blade wind turbines located at Deadwood Plain, a 500 kWp solar photovoltaic farm located at the Rifle Range in Half Tree Hollow, and four small roof-mounted photovoltaic inverter systems. A supervisory control and data acquisition (SCADA) system manages the interface at the Power Station between the different sources of generation and marshalling of electricity into the feeders.

The high voltage distribution network is at 11,000 V, 50 Hz and comprises overhead bare copper conductors and underground high voltage cables. Currently, there are five radial high voltage 11 kV power lines running from the Power Station to various parts of the Island. There are several 11,000 V/400 V single-phase and three-phase transformers and substations located on each feeder across the island.

In line with Saint Helena's Renewable Energy Policy (2023), the island's energy transition has been identified as a high strategic priority. CSH recently completed a detailed modelling and design exercise to define a technically feasible pathway to supplying more than 80% of the island's annual electricity demand from renewable energy sources. Implementation of this pathway is expected to proceed in

three phases. The Rifle Range Renewable Energy Project represents the first of the three implementation phases and is therefore referred to as Renewable Energy Phase 1.

The Rifle Range Renewable Energy Project will comprise a ground-mounted solar PV installation and BESS to be located at Rifle Range. These assets will be integrated with the operating diesel generators and the existing 11kV distribution network, communication system and supervisory control and data acquisition (SCADA) system. The full functional, integration and performance requirements will be defined in the RFP.

4. Objectives of the Renewable Energy Phase 1 Project

- To increase renewable energy generation and reduce diesel fuel consumption.
- To deliver safe, reliable and maintainable solar PV and BESS assets suited to Saint Helena's marine and remote-island conditions.
- To integrate solar PV, BESS and diesel generation without compromising stability, protection, operability, power quality or security of supply.
- To provide operational flexibility through coordinated energy management, state-of-charge management and grid-support functions.
- To provide appropriate cybersecurity architecture, systems and controls to protect the assets, communications, and control infrastructure from unauthorised access and cyber threats.
- To build local operating and maintenance capability and provide robust warranties, spares and lifecycle support.
- To preserve practical options for future renewable generation and storage expansion.

5. Project Preparation and Bidder Information

CSH is progressing a range of project de-risking activities intended to support preparation of informed and competitive tenders. Relevant available outputs are intended to form part of the RFP bidder-information package. The contractual status of such information, including the extent to which individual documents constitute Employer-provided reference information or form part of the binding Employer's Requirements, will be defined in the RFP and EPC Contract. Provision of such information will not displace the EPC Contractor's responsibility for project-specific detailed design, equipment integration and verification of compliance with the Employer's Requirements.

CSH is progressing or has completed the following project preparation and de-risking activities:

- Completed grid studies, including relevant grid impact, load flow, transient and harmonic, protection, earthing design philosophy, and SCADA/control outputs.
- Completed topographical and boundary survey information.
- Geotechnical and hydrological/drainage investigations, with relevant available outputs to support ground, foundation, drainage, flood and civil-design assumptions.
- Relevant planning and environmental information, including applicable heritage, landscape/visual, ecological and environmental/waste-management outputs as available and appropriate for the RFP.
- Site photographs and aerial/drone information, including relevant port and access-road imagery to support virtual site familiarisation.
- Project-specific logistics and access information relevant to shipping, port handling, local transport and delivery pricing.

As part of this EOI/RFI process, Respondents are specifically invited to identify any material additional information required to prepare a firm and competitive EPC tender.

6. Indicative Scope of Work

The EPC Contractor is expected to assume single-point responsibility for the design, engineering, procurement, construction, installation, integration, testing, commissioning and performance demonstration of the complete project, subject to the final allocation of responsibilities in the RFP.

The indicative scope includes:

- A minimum of 1.9 MWp ground-mounted solar PV at Rifle Range, including modules, mounting systems, foundations, inverters, transformers, switchgear, cabling, monitoring, weather station, fencing, access, drainage and site reinstatement.
- A minimum of 2 MW / 8 MWh BESS at Rifle Range, including batteries, battery management, power conversion, transformers, switchgear, auxiliary systems, thermal management, fire and life-safety systems and emergency controls.
- Grid connection, metering, protection, earthing, lightning protection, telecommunications and SCADA interfaces.
- Provide a cybersecurity system to protect the assets from digital intrusions and unauthorised access.
- Provide plant and grid controls for coordinated PV, BESS and diesel operation, including energy management, active and reactive power control, frequency and voltage support, reserve support, ramp-rate control, curtailment and state-of-charge management.
- Shipping and construction logistics, including port handling, local transportation, material delivery and storage, workforce mobilisation and temporary site facilities.
- Factory and site acceptance testing, energisation, integrated controls testing, reliability running, performance testing, training, spares and warranties.

The scope is indicative only at this stage. The final Employer's Requirements, capacities, performance guarantees, interface responsibilities and contractual terms will be stated in the RFP.

7. Capability Statement – Qualifications and Assumptions

- For this EO/RFI, the Rifle Range Renewable Energy Project means the complete solar PV, BESS and associated grid-integration works described above.
- Respondents should assume an integrated, single-point EPC delivery model for the complete project.
- The reference capacities and locations are indicative and remain subject to confirmation through project development and the RFP.
- The project must operate within an isolated, diesel-based electricity system and interface safely with existing generation, controls, protection and network assets.
- The EPC Contractor is expected to manage international marine logistics and remote-island execution, subject to the final allocation of customs, import, port and local-support responsibilities.
- The proposed commercial-security framework includes a Performance Bond equal to 10% of the Contract Price, a 100% Advance Payment Bond covering any agreed Initial Milestone Payment, and a retention arrangement. The final retention deduction rate, aggregate cap and release mechanism remain subject to the RFP and CSH legal/commercial review. For market-sounding purposes, Respondents are invited to comment on the commercial implications of a potential retention rate within the range of 5% to 10%. The Initial Milestone Payment would form part of, and would not increase, the Contract Price. It is intended to support early engineering, long-lead procurement, supplier commitments, manufacturing and mobilisation. The final payment profile and detailed security terms will be established through the RFP and EPC Contract, informed by market feedback and legal review.

- Responses are non-binding and may be prepared by a single entity or a consortium. Binding consortium commitments, audited accounts and detailed personnel CVs are not required.
- Responses should be submitted by the deadline stated on the cover page.

8. Specific Information of Interest

Respondents are invited to provide concise, commercially realistic feedback on the matters below. Detailed response requirements are set out in Appendices B to K, as per the following list:

1. **Interest in bidding:** Current likelihood of bidding under the indicative integrated EPC model and the principal factors influencing that decision.
2. **Relevant experience:** Relevant EPC, solar PV, BESS, isolated grid, diesel-hybrid, controls/EMS, SCADA/protection and remote-island experience.
3. **Remote-island delivery:** Experience, capability and material constraints associated with marine logistics and remote-island execution.
4. **Advance Payment Bond:** Ability to access a 100% Advance Payment Bond for an agreed Initial Milestone Payment and any material constraints.
5. **Performance Bond and retention:** Ability to provide a 10% Performance Bond and comment on the commercial implications of a potential retention rate within the range of 5% to 10%, with the final retention mechanism subject to the RFP and CSH legal/commercial review.
6. **Initial Milestone Payment and payment profile:** Views on the Initial Milestone Payment and preferred high-level milestone-payment percentages across the EPC delivery stages.
7. **Material contractual risk allocation:** Up to five material contractual risk allocations that could affect bid appetite, pricing, financing, insurance, bonding, OEM participation or delivery.
8. **Tender-preparation period:** Minimum reasonable tender period and whether the currently contemplated approximately six-week period spanning Christmas/New Year is workable.
9. **Physical site visit:** Whether a physical site visit is necessary given the planned electronic bidder-information package and virtual pre-bid engagement.
10. **Virtual pre-bid engagement:** Preferred format, topics, sequencing, duration and time of day for virtual pre-bid engagement.
11. **Barriers to competition:** Any material barriers that could reduce competition, cause a no-bid decision or result in a significant risk premium.
12. **RFP / Employer-provided information requirements:** Any material additional information required to prepare a firm and competitive EPC tender, distinguishing information essential at RFP issue from information that may follow during the tender period.
13. **Operations and maintenance (O&M) and lifecycle support:** Post-commissioning support that the Respondent and/or its proposed OEM/supply chain could provide for a solar PV and BESS project of this nature in Saint Helena.

9. Content of Submissions

All information shared with CSH about this EOI/RFI must be provided electronically to the addresses stated below. Respondents should submit one electronic response in searchable PDF format. Completed Appendices B to K may additionally be provided in editable format if convenient.

Submissions should include:

- A brief cover letter confirming interest and identifying the primary contact.
- Completed Appendix A - EOI Registration Form.
- Completed Appendix B to K inclusive - Market Sounding / RFI Response Schedule.
- A concise corporate or consortium overview, where additional context beyond Appendix A is necessary.

- Any essential supporting information needed to explain the response. Supporting project sheets are optional and should be provided only where necessary to supplement the information requested in RFI.

Audited financial statements, detailed personnel CVs, bid bonds, binding consortium commitments, detailed engineering designs, equipment selections and binding commercial offers are not requested.

Respondents should complete Appendices A to K, as applicable. Any additional supporting material provided outside the completed Appendices A to K should be limited to a maximum of five pages.

After reviewing responses, CSH and RMI may request clarification or invite voluntary individual discussions to understand information provided. Such engagement will be for market-sounding and procurement-planning purposes only and will not confer preferred status or determine eligibility for the RFP. Any material information arising from such engagement that affects the subsequent competitive procurement will be managed by CSH in a manner consistent with transparency and equal treatment.

10. Primary Points of Contact

Questions are to be communicated by email and addressed to:

Mr. Geoffrey Augustus

Technical Manager - Electricity

Connect Saint Helena Ltd

Tel: +290 22255

Email: Geoffrey.Augustus@connectonline.co.sh

Mr. Ian Welch-Phillips

Manager - Global Islands Program

RMI (Rocky Mountain Institute)

Tel: 1-868-335-5144

Email: iphillips@rmi.org

Mr. Owen Lewis

Operational Manager - Global Islands Program

RMI (Rocky Mountain Institute)

Tel: 1-664-392-4696

Email: olewis.contractor@rmi.org

11. Submission Date and Address

Electronic responses must be emailed no later than 16:00 GMT on 23 October 2026 to tender.returns@connectonline.co.sh and copied to iphillips@rmi.org and olewis.contractor@rmi.org with the subject: "Saint Helena Renewable Energy Phase 1 Project - EOI/RFI Response".

The EOI/RFI is scheduled for publication on 2 October 2026, providing a three-week response period through 23 October 2026.

12. Confidentiality

The issuing entities recognise that parts of an EOI/RFI response may be commercially sensitive and, as permitted by applicable law, will treat information clearly labelled as confidential as such. Information will be handled in accordance with applicable law and procurement obligations. Where disclosure is required by law, regulation, audit or judicial process, the relevant information may be disclosed.

13. Appendices

Appendix A: EOI Registration Form

This form registers the Respondent's interest in the proposed Rifle Range Solar PV and Battery Energy Storage EPC procurement and provides basic information concerning the organisation that may participate in the subsequent procurement.

Completion of this form does not constitute prequalification, does not confer preferred status or eligibility for any subsequent procurement, and does not commit the Respondent to submit a tender. The information provided is non-binding and will be used for market-engagement and procurement-planning purposes.

A1. Respondent Details

Ref.	Information Required	Respondent Response
A1.1	Full legal name of Respondent	
A1.2	Country of registration/incorporation	
A1.3	Principal place of business	
A1.4	Company website	
A1.5	Primary contact - name	
A1.6	Primary contact - position/title	
A1.7	Primary contact - telephone	
A1.8	Primary contact - email	

A2. Intended Participation

Ref.	Information Required	Respondent Response
A2.1	Intended participation in the subsequent EPC procurement. Select the option that best reflects the Respondent's current intended participation.	☐ Single EPC entity ☐ Lead member of consortium/JV ☐ Consortium/JV member ☐ Other - specify
A2.2	If a consortium, JV or other teaming arrangement is presently contemplated, briefly identify the likely participants and intended roles, if known. Binding commitments are not required at EOI/RFI stage.	
A2.3	Briefly describe the principal scope that the Respondent expects to perform directly.	

A3. Registration for Procurement Notices

Ref.	Information Required	Respondent Response
A3.1	Does the Respondent wish to receive notices issued by CSH concerning the intended Rifle Range Solar PV and BESS EPC procurement?	☐ Yes ☐ No

A3.2	If notices should be sent to a different contact from A1, provide the name and email address.	
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Registration to receive notices does not constitute prequalification, shortlisting, eligibility determination or an assurance that the subsequent RFP will be issued.

A4. Respondent Confirmation

The Respondent confirms that the information provided in this EOI Registration Form is submitted on a non-binding basis for market-engagement and procurement-planning purposes.

Name	
Position	
Organisation	
Date	

Appendix B: Market Sounding and Capability Statement

B1: Instructions to Respondents

Respondents are requested to provide concise and commercially realistic responses to the questions below. The information requested is intended to assist CSH and its advisers in validating and refining the proposed EPC procurement approach before issue of the formal RFP.

Responses are non-binding and do not constitute a technical proposal, commercial tender or prequalification submission. Unless expressly requested below, Respondents should not provide detailed engineering designs, equipment selections, binding prices, audited financial statements, detailed personnel CVs or binding consortium commitments.

Where a question does not apply, state "Not Applicable" and, where useful, briefly explain why.

B2: Interest in Bidding

Based on the indicative project scope, integrated single-point EPC delivery model and commercial assumptions described in this EOI/RFI, indicate the Respondent's current likelihood of submitting a tender if the subsequent RFP is issued.

Current level of interest:

☐ Very Likely ☐ Likely ☐ Uncertain ☐ Unlikely

Identify the principal factors that would materially increase or reduce the likelihood of bidding.

Ref.	Principal Factor	Effect on Likelihood of Bidding	Brief Explanation
1		Increase / Reduce	
2		Increase / Reduce	
3		Increase / Reduce	
4		Increase / Reduce	
5		Increase / Reduce	

B3: Experience

Provide details of up to three projects most relevant to the proposed Rifle Range EPC Project. Prioritise projects demonstrating relevant solar PV EPC, BESS integration, isolated-grid, diesel-hybrid, EMS/controls, SCADA/protection integration and/or remote-island experience.

Project 1

Information Required	Response
Project / Client	
Country / Location	
Respondent's contractual role	
Delivery model - EPC / EPCM / Integrator / Other	

Solar PV capacity - MWp	
BESS power - MW	
BESS energy - MWh	
Isolated grid system - Yes / No	
Diesel-hybrid integration - Yes / No	
EMS / plant controls / SCADA integration responsibility	
Marine / remote-island logistics - Yes / No; brief description if applicable	
Completion year	
Current operating status	
Client reference/contact, where available	

Project 2

Information Required	Response
Project / Client	
Country / Location	
Respondent's contractual role	
Delivery model - EPC / EPCM / Integrator / Other	
Solar PV capacity - MWp	
BESS power - MW	
BESS energy - MWh	
Isolated grid system - Yes / No	
Diesel-hybrid integration - Yes / No	
EMS / plant controls / SCADA integration responsibility	
Marine / remote-island logistics - Yes / No; brief description if applicable	
Completion year	
Current operating status	
Client reference/contact, where available	

Project 3

Information Required	Response
Project / Client	
Country / Location	
Respondent's contractual role	
Delivery model - EPC / EPCM / Integrator / Other	
Solar PV capacity - MWp	
BESS power - MW	
BESS energy - MWh	
Isolated grid system - Yes / No	
Diesel-hybrid integration - Yes / No	
EMS / plant controls / SCADA integration responsibility	
Marine / remote-island logistics - Yes / No; brief description if applicable	
Completion year	
Current operating status	
Client reference/contact, where available	

Appendix C: Logistics

Briefly describe the Respondent's relevant experience and capability in managing international marine logistics and remote-island project execution, including, as applicable, shipping and transshipment; port handling; inland transportation; material delivery and storage; workforce mobilisation/accommodation; temporary facilities; specialist equipment mobilisation; and contingency planning.

Identify any material logistics or execution constraints likely to affect tender pricing, programme or willingness to bid for the Rifle Range Project.

Constraint / Issue	Potential Effect on Bid, Cost or Programme	Information or Mitigation Required

Appendix D: Commercial Arrangements

D1: Advance Payment Bond

The proposed commercial-security framework contemplates a 100% Advance Payment Bond covering any agreed Initial Milestone Payment.

Ability to provide the proposed Advance Payment Bond:

☐ Yes ☐ Yes, subject to conditions ☐ Uncertain ☐ No

Matter	Respondent Feedback
Availability / capacity	
Acceptable or required issuing institution arrangements	
Indicative cost implications or cost basis	
Typical lead time for issuance	
Required/expected duration	
Material wording requirements or constraints	
Preferred reduction mechanism	
Preferred release conditions	
Other material constraints affecting participation or pricing	

No bond quotation or binding commitment is requested at EOI/RFI stage.

D2: Performance Bond and Retention

The proposed commercial-security framework contemplates a Performance Bond equal to 10% of the Contract Price, together with a retention arrangement. The final retention deduction rate, aggregate cap and release mechanism remain subject to the RFP and CSH legal/commercial review. For market-sounding purposes, Respondents are invited to comment on the commercial implications of a potential retention rate within the range of 5% to 10%.

Ability to provide a 10% Performance Bond:

☐ Yes ☐ Yes, subject to conditions ☐ Uncertain ☐ No

Matter	Respondent Feedback
Material availability / capacity constraints	
Indicative cost implications or cost basis	
Duration / expiry considerations	
Material wording requirements	
Reduction / release considerations	
Effect, if any, on bidder appetite or tender pricing	

Commercial implications of a potential retention rate within the 5% to 10% range, including any material effect on cash flow, tender pricing or willingness to bid	
If a 5%-10% retention rate is not feasible, please indicate what retention level would be acceptable.	

D3: Payment Arrangements

CSH is considering an Initial Milestone Payment forming part of the Contract Price to support early engineering, long-lead procurement, supplier commitments, manufacturing and mobilisation. Any agreed Initial Milestone Payment would be protected by the required Advance Payment Bond and associated contractual accountability provisions.

D3.1: Initial Milestone Payment

Information Required	Respondent Feedback
Indicative Initial Milestone Payment as a percentage or range of Contract Price	
Principal intended uses of the payment	
Material conditions affecting the Respondent's ability to utilise the mechanism	

D3.2: Subsequent Payment Profile

Indicate the Respondent's preferred high-level milestone-payment percentages across the following project stages. Percentages should be expressed as a percentage of the Contract Price rather than monetary values.

Project Stage	Preferred % of Contract Price	Comments / Basis
Engineering		
Procurement / supplier commitments		
Manufacturing		
Shipping / delivery		
Construction / installation		
Testing / commissioning / completion		
Total	100%	

The percentages provided are requested solely for market-sounding purposes and will not constitute, or be treated as, the Respondent's proposed payment schedule for any subsequent tender. Respondents are not requested to provide a Contract Price, monetary payment amounts or a binding commercial offer.

Appendix E: Risk Profiling

Identify up to five material contractual risk allocations that, based on the Respondent's experience of comparable international EPC projects, could cause the Respondent not to bid; materially increase tender contingency or financing cost; materially restrict access to insurance or bonding; materially

restrict OEM/supplier participation; or materially affect contract delivery. Please rank the Respondent's concerns in order of commercial significance.

Ref.	Risk / Contractual Issue	Material Effect	Suggested Allocation / Mitigation	Brief Reason
1				
2				
3				
4				
5				

Respondents are not requested to provide proposed contract mark-ups at this stage.

Appendix F: Tender Preparation

The current procurement programme contemplates an approximately six-week tender period, provisionally from 24 November 2026 to 6 January 2027, including the Christmas/New Year period.

- A. What is the minimum reasonable tender-preparation period following issue of a complete RFP and supporting bidder-information package?

Minimum reasonable period: _____ weeks

- B. Would an approximately six-week tender period spanning the Christmas/New Year period provide sufficient time for your organisation to prepare a complete and competitive EPC tender?

☐ Yes ☐ Yes, subject to the assumptions stated below ☐ No

- C. If no, state the minimum period considered reasonably necessary and the principal reasons/assumptions.

Matter	Response
Recommended minimum period	
OEM / supplier engagement considerations	
Engineering / estimating considerations	
Bonding / financing considerations	
Consortium / subcontractor considerations	
Other material considerations	

Appendix G: Information Sharing and Site Visit

CSH currently intends to support tender preparation through a comprehensive electronic bidder-information package and formal virtual pre-bid engagement. The information package is expected to include relevant available technical studies and surveys, site information, photography/aerial imagery, port/access-road imagery and project-specific logistics/access information.

Given this proposed approach, would a physical visit to Saint Helena nevertheless be necessary for the Respondent to prepare a complete and competitively priced EPC tender?

☐ Necessary ☐ Not necessary ☐ Unable to determine from the information currently available

If necessary, please complete:

Information Required	Response
Specific risk/information that cannot reasonably be addressed through the electronic information package or virtual engagement	
Why physical inspection is necessary	
Preferred timing within the tender period	
Essential attendee disciplines/functions	
Whether an optional rather than mandatory visit would be sufficient	

Appendix H: Virtual Pre-Bid Engagement

What virtual pre-bid engagement would be most useful in supporting preparation of a complete and competitive EPC tender?

Matter	Respondent Preference
Preferred format	
Priority technical topics	
Priority site/logistics topics	
Priority commercial/procurement topics	
Recommended duration	
Preferred time of day for the Respondent - Morning / Afternoon; please state time zone	
Recommended bidder disciplines/participants	
Would separate technical and commercial sessions materially assist? If yes, explain briefly.	

Appendix I: Barriers to Competition

Identify up to five material barriers that could cause the Respondent or other credible EPC contractors not to bid, materially reduce competition or result in a significant risk premium.

Ref.	Material Barrier	Likely Effect on Participation / Pricing	Suggested Practical Mitigation
1			
2			
3			
4			
5			

Appendix J: Employer-Provided Information Requirements

CSH intends to provide a bidder-information package containing relevant available project-development and de-risking information. Current project preparation includes completed grid studies and topographical/boundary survey information; geotechnical and hydrological/drainage investigations; relevant planning/environmental information as available; site photography and aerial/drone information including relevant port and access-road imagery; and project-specific logistics/access information.

Against that intended information package, identify any material additional information that your organisation would require to prepare a firm and competitive EPC tender.

Information / Data Required	Why Required	Essential at RFP Issue / Can Follow During Tender	Consequence if Unavailable

Respondents may add rows where genuinely necessary. Identification of information by a Respondent does not constitute a commitment by CSH to provide that information or to accept the associated risk. CSH will consider the feedback in determining the final RFP bidder-information package, tender assumptions and contractual allocation of responsibilities.

Appendix K: Post-Commissioning Support

Indicate the forms of post-commissioning support that the Respondent and/or its proposed OEM/supply chain would ordinarily be capable of providing for a solar PV and BESS project of this nature, in Saint Helena.

Service / Support	Available?	Typical Duration / Arrangement	Brief Comments
Post-commissioning O&M services	Yes / No		
Remote monitoring / technical support	Yes / No		
OEM technical support	Yes / No		
Warranty administration/support	Yes / No		
Preventive maintenance support	Yes / No		
Spare-parts support	Yes / No		
Local operator/maintainer capability development	Yes / No		
Extended service arrangement	Yes / No		
Other relevant lifecycle support			

Typical extended-support duration available:

☐ 1-2 years ☐ 3-5 years ☐ More than 5 years ☐ Other: _____

Could such post-commissioning services be separately identified and priced as optional or extended services in the subsequent RFP?

☐ Yes ☐ No ☐ Subject to conditions - please explain briefly
No O&M pricing is requested at EOI/RFI stage.